



# Vigilante Electric Cooperative

A Touchstone Energy® Cooperative 

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## MONTANA 10 MADISON

### RATE SCHEDULE IRR

#### Irrigation Service

Availability: Applicable only to consumers for service to irrigation pumps, subject to the established rules of the Cooperative.

Type of Service: Three phase or single phase, 60 cycles, at available secondary voltages.

- A - 240V or 480V, 1-phase
- B - 240V or 480V, 3-phase
- C - At the option of the Cooperative, 240V or 480V, 1-phase, with a phase converter, for operation of a 3-phase motor, not larger than 50 HP, may be installed. The Cooperative shall decide in all installations, on size of phase converter.

#### Rate Per Month:

Energy Charge: All kwh used per month at 4.9¢ per kwh.

**plus**

Demand Charge: \$2.45/KW/month, or for pumps without a demand reading \$1.50/HP/month, but not less than \$20.00/month.  
(No demand charge for October through April.)

Annual Base Charge: \$12.50/HP, but not less than \$240.00 per year. The HP is the greater of nameplate HP or calculated from the previous year's maximum demand. This charge will be billed on the January bill or during the month when a new pump is connected. This charge must be paid by April 15<sup>th</sup> or the pump will be disconnected. The total due plus a \$150.00 reconnect fee must be paid prior to reconnecting the pump.

#### Annual Base Charge During the Contract Term:

During the contract term the Annual Base Charge must be paid each year even if the pump is not used. When the contract term expires, Policy 405 will apply to Abandoned Services.

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Off Season Rate: For irrigation accounts, the off season period is from the meter reading at the end of October through the meter reading at the end of March. Usage during the off season period will be billed during the March billing with a one time base charge and an energy charge as established in Vigilante Electric Cooperative's RATE SCHEDULE A.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty consecutive minutes during the month for which the bill is rendered, as indicated or recorded by the demand meter and adjusted for power factor as provided below. Where motor loads are served, the cooperative may at its option determine billing demand by test basis or by using the nameplate horsepower of motors served multiplied by a conversion factor of 0.75.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Determination of Horsepower:

The horsepower for billing purposes shall be the motor manufacturer's nameplate rating of horsepower output.

Motor Starting Equipment:

At the option of the Cooperative reduced voltage motor starting equipment may be required for large loads.

Terms of Payment:

If the current monthly bill is not paid within 30 days from the due date, the account becomes delinquent and subject to a 1½% per month interest charge. The account may be disconnected and some arrangement must be made with the office for further service.

All past due amounts plus the annual horsepower charge must be paid by April 15<sup>th</sup> or the pump will be disconnected.

Board Approved: October 23, 2019

EFFECTIVE DATE: For all usage on or after January 1, 2020